TRANSFER DATA

Former Owner General Petroleum Corp

New Owner Socony Mobil Oil Co. Inc.

Transfer Date 1-1-60

Form 156 Dated 2-3-60

FRED G. STEVENOT, DIRECTOR
DEPARTMENT OF NATURAL RESOURCES

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

R. D. BUSH
STATE OIL AND GAS SUPERVISOR
E. H. MUSSER, DEPUTY

121

Bakersfield, California
September 10, 1930.

PROSPECT WELL

Mr. M. S. App,
General Petroleum Corporation ~~of Cal.~~,
319 Haberfelde Bldg.,
Bakersfield, Cal.

Dear Sir:

Your report of abandonment of well No. "K.C.L. 25" 1, Sec. 25, T. 26 S., R. 25 E., M. D. B. & M., Kern County, dated August 28, 1929, and submitted to this Division on our form 102, has been examined in conjunction with records filed in this office.

A review of the reports and records shows that the requirements of this Division, which are based on all information filed with it, have now been fulfilled.

Yours truly,

R. D. BUSH
State Oil and Gas Supervisor.

by E. H. Musser
Deputy Supervisor. C.V.B.

cc-W.L.McLaine
B.E.Parsons-L.A.
E. H. Musser-Taft.
CVB:SMB

FORM 100. 55787 11-27 10M
[CALIFORNIA STATE PRINTING OFFICE]

SUBMIT LOG IN DUPLICATE

FILL THIS BLANK IN WITH TYPEWRITER. WRITE ON ONE SIDE OF PAPER ONLY

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF MINES AND MINING

DEPARTMENT OF PETROLEUM AND GAS

LOG OF OIL OR GAS WELL

FIELD McFarland Area COMPANY General Petroleum Corp. of Calif.

Section 25, T 26 S, R 25 E, M.D. B. & M. Elevation 383.99' No. of Well KCL 25-No.1

In compliance with the provisions of Chapter 718, Statutes of 1915, as amended, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Loc: 328.35'W & 986.52'S of N 1/4 Cor. Sec.

Signed [signature]

Date August 28th, 1929. Title SUPERINTENDENT
(President, Secretary or Agent)

The summary on this page is for the ORIGINAL condition of the well PROSPECT WELL

OIL SANDS

1st sand from ____ to ____ 4th sand from ____ to ____
2d sand from ____ to ____ 5th sand from ____ to ____
3d sand from ____ to ____ 6th sand from ____ to ____

IMPORTANT WATER SANDS

1st sand from ____ to ____ 3d sand from ____ to ____
2d sand from ____ to ____ 4th sand from ____ to ____

CASING RECORD

Size of Casing	Where Landed	Where Cut	Weight Per Foot	Threads Per Inch	Kind of Shoe	Make of Casing	Cemented Yes	Cemented No	Number of Sacks
16"	810			Welded		ASTCO	Yes		600

CEMENTING OR OTHER SHUT-OFF RECORD

Casing, Size	Sacks	Time Set	Method	Test and Result (Give water level and bailing results)
		See History		

PLUGS AND ADAPTERS

Heaving Plug—Material ____ Length ____ Where set ____

Adapters —Material ____ Size ____

TOOLS

Rotary Tools were used from Throughout ft. to ____ ft.

Cable Tools were used from ____ ft. to ____ ft.

PERFORATIONS

State clearly whether a machine was used or casing was drilled in shop

From	To	Size of Holes	Number of Rows	Holes Per Foot	Machine—Shop
ft.	ft.				
ft.	ft.				
ft.	ft.				
ft.	ft.				
ft.	ft.				

Thirty days after completion well produced _____ barrels of oil per day.

The gravity of oil was _____ degrees Baumé. Water in oil amounted to _____ per cent.

Names of Drillers	Names of Tool Dressers
H.P.Jenkinsen	G.E.Burnham
S.B.Thatcher	A.Perry
F.J.Miles	E.A.Gretlein

Date drilling started April 17th, 1929 Date well was completed _____

Formations Penetrated by Well

Depth to Top of Formation	Depth to Bottom of Formation	Thickness	Recovery	Name of Formation
				Spudded in April 17th, 1929, and drilled ahead:
0				
110	110			Sand
300	190			Sand and gravel
390	90			Sand
510	120			Gravel and sand
735	225			Gravel and hard sand
820	85			Shale
April 21st, 1929:		Cemented 16" O.D. ASTCO at 810' with 500 Sacks S.C.O.W. Cement, last 100 sacks treated by Perkins.		
April 23rd, 1929:		Found top of set cement at 792'. Cleaned out and drilled ahead without testing for water shut off.		
1010	190			Sand with streaks of shale
				Core 1010-1025 (Rec. 9')
1025	15		9	Coarse very sandy yellow clay.
				Drilled
1300	275			Sand streaks yellow clay
				Core 1300-1312 (Rec. 12')
1306	6		6	Dark green rotten broken clay shale showing slickensided surfaces on every break. One 65° slickenside.
1312	6		6	Medium to coarse loose yellowish green somewhat silty sand.
				Drilled
1430	118			Hard sand and blue shale
1525	95			Sticky blue shale and sand
				Core 1525-1536 (Rec. 9')
1529	4		4	Fairly well bedded fine silty very micaceous sandy grey shale; plant remains rare; dip 5°.
1536	7		5	Fine clean loose well sorted dark grey sand with streaks of coarse and very fine sand; biotite very abundant.
				Drilled
1650	114			Sticky blue shale and sand.

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STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

LOG OF OIL OR GAS WELL—CONTINUED

FIELD McFarland COMPANY General Petroleum Corp. of Calif.

Sec. 25, T. 26 S, R. 25 E, M.D. B. & M. Well No. KCL 25-No. 1.

FORMATIONS PENETRATED BY WELL

DEPTH TO Top of Formation	DEPTH TO Bottom of Formation	Thickness Recovery	Name of Formation
1650			Core 1650-1660 (Rec. 6')
1655	5	3	Well bedded well sorted very micaceous fine dark grey sand.
1660	5	3	Series of 1/8" to 1/4" streaks of greenish grey silty clay shale with paper thin partings of fine micaceous grey sand; dip 6°.
			Drilled
1750	90		Sand and sticky blue shale
			Core 1750-1765 (Rec. 14')
1751	1	1	Fractured glossy greenish grey clay shale with tinges of dull brown shale.
1752	1	1	Medium grained sorted micaceous grey sand.
1758	6	6	Fractured glossy greenish grey clay shale with hairlike grey shale seams.
1765	7	6	Greenish grey dull brittle conchoidally fractured clay shale.
			Drilled
1870	105		Blue shale.
			Core 1870-1885 (Rec. 11')
1885	15	11	Hard conchoidally fractured brittle greenish grey clay shale with few paper thin seams of fine grey sand carrying pyrite.
			Drilled
2000	115		Sandy blue shale.
			Core 2000-2015 (Rec. 12')
2008	8	7	Thinly bedded greenish grey silty clay shale with paper thin partings of fine grey sand carrying pyrite; dip 6½°.
2015	7	5	Brittle conchoidally fractured greenish grey clay shale with few irregular patches of pyrite.
			Drilled
2131	116		Sticky blue shale.

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LOG OF OIL OR GAS WELL—CONTINUED

FIELD McFarland COMPANY General Petroleum Corp. of Calif.

Sec. 25, T. 26 S, R. 25 E, M.D. B. & M. Well No. KCL 25-No.1

FORMATIONS PENETRATED BY WELL

DEPTH TO Top of Formation	DEPTH TO Bottom of Formation	Thickness Recovery	Name of Formation
2131			Core 2131-2146 (Rec. 12')
2137	6	5	Micaceous compact medium grained dark grey sand.
2142	5	4	Greenish grey silty shale with abundant plant remains, many of which were replaced by pyrite.
2146	4	3	Hard compact medium grained greenish grey silty sand; plant remains.
			Drilled
2220	74		Sandy shale.
			Core 2220-2235 (Rec. 15')
2226	6	6	Glossy somewhat fractured green clay shale with abundant Ostracods, fish remains and plant remains. Pyrite replacement common.
2235	9	9	Greenish grey silty shale with many vertical and irregular patches and 1/8" to 1/4" seams of dark green to black shale. Ostracods, fish and plant remains abundant; many replaced by pyrite; dip 7°.
			Drilled
2307	72		Sandy and sticky shale.
			Core 2307-2322 (Rec. 10')
2308	1	1	Very micaceous sandy grey shale, fish and plant remains.
2317	9	6	Medium to fine compact but friable dark greenish grey sand; few rotten seashell fragments.
2322	5	3	Medium grained greenish grey sandy shale with streaks of sand and glossy green shale; rotten seashells (Pelecypods) fairly common.
			Drilled
2390	68		Sandy shale.
			Core 2390-2405 (Rec. 18')
2395	5	6	Greenish grey clay shale brittle shattered and conchoidally fractured; fish and plant remains.
2398	3	3	As above with abundant rotten pelecypod fragments.
2401	3	3	Greenish grey silty shale with thin partings of fine sand.
2405	4	6	Greenish grey clay shale brittle shattered and conchoidally fractured; plant and fish remains; rare seashell fragments.

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LOG OF OIL OR GAS WELL—CONTINUED

FIELD McFarland COMPANY General Petroleum Corp. of Calif.

Sec. 25, T. 26 S, R. 25 E, M.D. B. & M. Well No. KCL 25-No.1

FORMATIONS PENETRATED BY WELL

DEPTH TO Top of Formation	DEPTH TO Bottom of Formation	Thickness Recovery	Name of Formation
2405			Drilled
2477	72		Sandy shale.
			Core 2477-2492 (Rec. 15')
2492	15	15	Greenish grey clay shale with thin partings and patches of fine grey sand and pyrite; fish and plant remains; dip 5½°.
			Drilled
2610	118		Sticky and sandy blue shale.
			Core 2610-2625 (Rec. 15')
2625	15	15	Hard slightly silty grey clay shale with fish scales, plant remains, pelecypods, Leda and others, gastropods (Amnicola and others), diatoms and forams fairly abundant.
			Drilled
2700	75		Blue shale.
			Core 2700-2717 (Rec. 17')
2702	2	2	Fine sandy and silty grey shale with abundant pelecypods (Arcas and others), fish scales and plant remains.
2717	15	15	Hard brittle grey clay shale with irregular seams and patches of fine sand; few seashell fragments, scattered forams and diatoms.
			Drilled
2820	103		Blue shale.
			Core 2820-2836 Rec. 15')
2836	16	15	Hard very sandy blue grey shale, many pelecypods, few gastropods.
			Drilled
2940	104		Sandy blue shale.
			Core 2940-2955 (Rec. 15')
2955	15	15	Series of thin irregular streaks of fine compact grey sand and sandy grey shale, abundant pelecypods, few gastropods.
			Drilled
3053	98		Sandy blue shale.

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LOG OF OIL OR GAS WELL—CONTINUED

FIELD McFarland COMPANY General Petroleum Corp. of Calif.

Sec. 25, T. 26 S, R. 25 E, M.D. B. & M. Well No. KCL 25-Eo.1

FORMATIONS PENETRATED BY WELL

DEPTH TO Top of Formation	DEPTH TO Bottom of Formation	Thickness Recovery	Name of Formation
3053			Core 3053-3070 (Rec. 15')
3070	17	15	Hard compact medium to fine grained grey sand with many irregular thin streaks of sandy grey shale; seashells fairly common, many oolons.
			Drilled
3162	92		Sandy blue shale.
			Core 3162-3165 (Rec. 0)
3165	3	0	Hard sandy and sandy shale.
			Drilled
3175	10		Hard sand
3180	5		Sticky and sandy blue shale.
3267	87		Sandy shale.
			Core 3267-3285 (Rec. 15')
3285	18	15	Very sandy dark grey shale with patches of greenish grey clay shale and streaks of compact grey sand; pelecypods 1/8" to 3/4" in diameter fairly common, also one 1½" fragment of a crustacean.
			Drilled
3396	111		Sandy shale.
			Core 3396-3413 (Rec. 15')
3413	17	15	Dark bluish grey silty clay shale with innumerable 1/16" to 1/4" irregular streaks and patches of fine to medium grained sand; mica, fish and plant remains common; occasional pelecypods and gastropods.
			Drilled
3525	112		Sandy blue shale.
			Core 3525-3540 (Rec. 9')
3540	15	9	Compact fine grained dark grey sand, occasional seashell fragments.
			Drilled
3655	115		Sandy shale.
			Core 3655-3670 (Rec. 15')
3669	14	14	Hard dark grey clay shale showing minute conchoidal fracture with fairly common 1/16" to 1/4" streaks

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LOG OF OIL OR GAS WELL—CONTINUED

FIELD McFarland COMPANY General Petroleum Corp. of Calif.

Sec. 25, T. 26 S, R. 25 E, M.D. B. & M. Well No. KCL 25-No.1

FORMATIONS PENETRATED BY WELL

DEPTH TO Top of Formation	DEPTH TO Bottom of Formation	Thickness Recovery	Name of Formation
			Core 3665-3670 (Cont'd) and patches of fine to medium grained grey sand. Replaced diatoms common, forams rare, few pelecypods and gastropods. Four 65° slickensides and fractured.
3670	1	1	Medium to coarse compact grey sand.
			Drilled
3785	115		Shale with streaks hard sand.
			Core 3785-3800 (Rec. 15')
3791	6	6	Dark grey clay shale showing minute conchoidal fracture with rare forams, replaced diatoms and seashells.
3800	9	9	Dark grey silty clay shale with many thin streaks and patches of fine to medium grained grey sand. Dip 7½°±. Fairly common seashells, plant and fish remains.
			Drilled
3913	113		Sticky and sandy shale streaks hard sand.
			Core 3913-3928 (Rec. 15')
3922	9	9	Hard dark grey silty clay shale with irregular thin streaks of fine grey sand; replaced diatoms and plant remains common; fish remains rare and seashells abundant near base. Avg. dip 6°-8°.
3928	6	6	Hard coarse sandy and gritty clay shale with abundant seashells; few plant remains and rare fish remains. Many rounded black chert granules and pebbles.
			Drilled
4042	114		Sandy shale.
			Core 4042-4057 (Rec. 13')
4049	7	9	Dark grey minutely conchoidal clay shale with paper thin to 1/4" irregular seams of fine grey sand and streaks of rather sandy shale; seashells replaced diatoms and plant remains. Three 65° slickensides. Dips irregular.
4057	8	9	Hard dark grey fine to medium grained sandy shale with 6" streaks of fine to medium compact grey sand; many slickensides at 45 to 70 deg. angles and shale breaks into irregular chunks; seashells common.

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LOG OF OIL OR GAS WELL—CONTINUED

FIELD McFarland COMPANY General Petroleum Corp.of Calif.

Sec. 25, T. 26 S, R. 25 E, M.D. B. & M. Well No. KCL 25-No.1

FORMATIONS PENETRATED BY WELL

DEPTH TO Top of Formation	DEPTH TO Bottom of Formation	Thickness Recovery	Name of Formation
			Drilled
4086	29		Hard sandy shale with streaks of hard sand.
4166	80		Sandy and sticky shale.
			Core 4166-4183 (Rec. 12')
4183	17	12	Hard somewhat clayey silty grey shale with many slickensides at 45°-70° angles; also few limey streaks; seashells including Areas and Solens abundant in streaks.
			Drilled
4299	116		Sandy and sticky shale.
			Core 4299-4315 (Rec. 6')
4315	16	6	Fine sandy and silty grey shale with streaks of compact grey sand, replaced diatoms, fish and plant remains, and abundant seashells including Nassas, Areas, many Solens and Clams (Macoma Casts???) and others. No fracturing.
			Drilled
4360	45		Sandy shale
4396	36		Sandy shale with streaks of hard sand.
			Core 4396-4414 (Rec. 15')
4414	18	15	Hard medium to fine grained very sandy grey shale which grades in streaks to compact medium grained grey sand; few fish remains and abundant seashells including many Solens and clams (up to 3" in dia.) and few Nassas. No fracturing.
			Drilled
4430	16		Sandy shale.
4460	30		Hard sand and shale.
4501	41		Sandy shale.
			Core 4501-4516 (Rec. 12')
4512	11	9	Hard silty brownish dark grey shale with fish remains common, forams rare and seashells abundant, both pelecypods and gastropods with Solens very abundant. This shale has a distinct brownish cast when wet but drys to a very dark grey.

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LOG OF OIL OR GAS WELL—CONTINUED

FIELD McFarland COMPANY General Petroleum Corp. of Calif.

Sec. 25, T. 26 S, R. 25 E, M.D. B. & M. Well No. KCL 25-No.1

FORMATIONS PENETRATED BY WELL

DEPTH TO Top of Formation	DEPTH TO Bottom of Formation	Thickness Recovery	Name of Formation
			Core 4501-4516 (Cont'd)
4516	4	3	Hard brownish grey slightly silty clay shale with few seashell fragments; fish remains common and forams abundant.
			Drilled
4607	91		Sandy shale with streaks of Tough hard shale.
			Core 4607-4623 (Rec. 15')
4623	16	15	Hard dark grey slightly platey silty clay shale showing minute conchoidal fracture; fish remains and forams common; only 1 large brown pelecypod was found at 4609'.
			Drilled
4705	82		Sandy shale.
			Core 4705-4705½ (Rec. 0)
4705½	½	0	Hard shale.
			Drilled
4800	94½		Sandy shale and hard shale.
			Core 4800-4803 (Rec. 2')
4803	3	2	Hard brittle brownish grey platey clay shale showing minute conchoidal fracture; fish remains.
			Drilled
4900	97		Sandy shale.
			Core 4900-4918 (Rec. 18')
4918	18	18	Hard brittle brownish grey platey clay shale showing minute conchoidal fracture; abundant replaced diatoms and fish remains; few plant remains and ? (rare arenaceous forams).
			Drilled
4949	31		Hard sticky and sandy brown shale.
4978	29		Hard brown shale.
5001	23		Hard shale.
			Core 5001-5019 (Rec. 18')
5019	18	18	Hard dark slightly silty grey clay shale with brownish cast; diatoms, arenaceous forams, fish scales and rare plant remains; somewhat platey showing minute conchoidal fracture.

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LOG OF OIL OR GAS WELL—CONTINUED

FIELD McFarland COMPANY General Petroleum Corp.of Calif.

Sec. 25, T. 26 S, R. 25 E, M.D. B. & M. Well No. KCL 25-No.1

FORMATIONS PENETRATED BY WELL

DEPTH TO Top of Formation	DEPTH TO Bottom of Formation	Thickness Recovery.	Name of Formation
May 28th, 1929:			Broke down 6" and made up 4" drill ~~pipe~~pipe. Reduced hole size from 15" to 10-5/8".
5100	81		Drilled Hard sandy brown shale.
5112	12	12	Core 5100-5112 (Rec. 12') Hard brownish grey slightly silty clay shale with fish remains, diatoms and rare plant remains; somewhat platey but dips irregular.
5192	80		Drilled Hard brown shale.
5204	12	3	Core 5192-5204 (Rec. 3') Very hard greyish brown slightly silty clay shale with a greyish white limey coating often seen on breaks; diatoms and fish remains.
5280	76		Drilled Hard brown shale.
5289	9	0	Core 5280-5289 (Rec. 0) Cuttings of dark brown brittle flinty shale with diatoms and fish remains.
5299	10		Drilled ditch. Hard brown shale with slight showing of gas on
5303	4	0	Core 5299-5303 (Rec. 0) Very hard limey brown shale with fish remains and diatoms. Cuttings only recovered.
5366	63		Drilled ditch. Very hard brown shale showing considerable gas on
5369	3	0	Core 5366-5369 (Rec. 0) Hard brown shale. Cuttings only recovered.
5376	7		Drilled Very hard brown shale showing considerable gas.
5384	8		Hard brown shale.
			Core 5384-5384 (No footage made)

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LOG OF OIL OR GAS WELL—CONTINUED

FIELD McFarland COMPANY General Petroleum Corp.of Calif.

Sec. 25, T. 26 S, R. 25 E, M.D. B. & M. Well No. KCL 25-E0.1

FORMATIONS PENETRATED BY WELL

DEPTH TO Top of Formation	DEPTH TO Bottom of Formation	Thickness Recovery	Name of Formation
5401	17		Drilled Hard brown shale showing gas.
5410	9	5	Core 5401-5410 (Rec. 5') Hard flakey dark brown to black minutely micaceous silty shale with few forams, rare pyritized diatoms, common fish scales, rare plant remains and yellowish brown patches of limonite. Dip 5° irregular. Gives a very faint cloudiness in acetone, considered negative.
5420	10	10	Core 5410-5420 (Rec. 10') Hard dark brown to black finely micaceous silty shale with forams, fish scales, rare plant remains and patches of limonite.
5424	4	4	Core 5420-5424 (Rec. 4') As above.
5511	87		Drilled Hard brown shale showing gas.
5515	4	3	Core 5511-5515 (Rec. 3') Hard silty finely micaceous dark brown shale with fish and plant remains and diatoms. This shale gives amber color to acetone and a slight cloudiness when shaken with water.
5571	56		Drilled Very hard brown shale. Hole still shows considerable gas and continues to break through the mud fluid making it light and frothy.
5612	41		Hard brown shale.
5615	3	1	Core 5612-5619 (Rec. 2½') Hard dark brown flakey silty shale.
5616	1	½	Grey and yellowish grey very fine sand with strks. of soapy yellow clay and fine seams of pyrite. Looks oily.
5619	3	1	Hard dark brown flakey silty shale.
5629	10		Drilled Hard brown shale.

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LOG OF OIL OR GAS WELL—CONTINUED

FIELD McFarland COMPANY General Petroleum Corp. of Calif.

Sec. 25, T. 26 S, R. 25 E, M.D. B. & M. Well No. KCL 25-No.1

FORMATIONS PENETRATED BY WELL

DEPTH TO Top of Formation	DEPTH TO Bottom of Formation	Thickness Recovery	Name of Formation
5644	15	12	Core 5629-5644 (Rec. 12') Hard brittle flakey and laminated dark brown silty shale; few fish remains and abundance of small straw colored plant remains. A 2" and a 1" streak of yellow very light soft soapy clay occur at 5638 and 5639 respectively, and a 6" streak of very hard calcareous light grey silty clay occurs at 5640.
5723	79		Drilled Hard brown shale.
5727	4	6"	Core 5723-5727 (Rec. 6") Hard brittle laminated platey greenish grey shale. Dip 5°.
5784	57		Drilled Hard brown shale. (Pin broke on 16" tongs and one side of the jaws fell in the hole at 5767.)
5787	3	0	Core 5784-5787 (Rec. 0) Hard shale.
5838	51		Drilled Hard brown shale. (Iron bothering)
5839	1	½	Core 5838-5841 (Rec. 1') Hard grey brown shale carrying a great abundance of minute round black fragile sporbo like grains, few diatoms and spots of limonite; few loose fragments of limestone.
5841	2	½	Hard brownish grey silty clay shale with few diatoms and plant remains.
5923	82		Drilled Hard brown shale.
5936	13	3	Core 5923-5936 (Rec. 3') Hard brown laminated silty shale calcareous near base, plant remains and abundant forams, including Valvulineria. Has a strong fetid odor and gives a strong cut in acetone.
6000	64		Drilled Hard brown shale.

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DIVISION OF OIL AND GAS

LOG OF OIL OR GAS WELL—CONTINUED

FIELD McFarland COMPANY General Petroleum Corp. of Calif.

Sec. 25, T. 26 S, R. 25 E, M.D. B. & M. Well No. KCL 25-No.1

FORMATIONS PENETRATED BY WELL

DEPTH TO Top of Formation	DEPTH TO Bottom of Formation	Thickness Recovery	Name of Formation
			Core 6000-6005 (Rec. 4')
6005	5	4	Hard dark grey silty shale; has brownish cast when wet; few scattered fine rounded sand grains and fish scales. Dip 2°.
			Drilled
6060	55		Hard brown shale.
			Core 6060-6070 (Rec. 2')
6070	10	2	Hard minutely conchoidal slightly silty dark grey shale. Sparse fish remains. (2 fragments of hard grey shale with abundant sporo in the cuttings on top of core; source questionable)
			Drilled
6117	47		Hard brown shale.
			Core 6117-6131 (Rec. 14')
6130	13	13	Hard dark brown silty shale, plant and fish remains including crustacean fragments and abundant forams including Valvulineria.
6131	1	1	Hard compact shaley brown medium grained sand. No odor, no cut in ether or acetone.
			Core 6131-6133 (Rec. 2')
6132½	1½	1½	Hard brown silty shale with plant and fish remains.
6133	½	½	Fine brown loose sand. No cut.
			Core 6133-6146 (Rec. 13')
6134	1	1	Hard indurated fine grey sand with abundant sea shells.
6146	12	12	Fine loose grey sand, few scattered seashells.
			Core 6146-6160 (Rec. 12')
6147	1	1	Fine indurated grey sand with sulphur odor and black discoloration, with few spots of oil.
6160	13	11	Loose fine grained grey sand with sulphur odor, faint. Few scattered seashells.

FORM 101. 68202 6-29 15M
CALIFORNIA STATE PRINTING OFFICE

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

LOG OF OIL OR GAS WELL—CONTINUED

FIELD McFarland COMPANY General Petroleum Corp. of Calif.

Sec. 25, T. 26 S, R. 25 E, M.D. B. & M. Well No. KCL 25-No.1

FORMATIONS PENETRATED BY WELL

DEPTH TO Top of Formation	DEPTH TO Bottom of Formation	Thickness Recovery	Name of Formation
Bottom	Thickness	Recovery	
			Drilled
6166	6		Grey sand.
			Core 6166-6184 (Rec. 15')
6167	1	½	Brown lime cemented clay.
6177	10	8½	Medium to coarse loose sand.
6184	7	6	Fine to medium loose grey sand with 6" of lime cemented sand at 6180'.
			Core 6184-6188 (Rec. 0)
6188	4	0	Hard grey sand.
			Core 6188-6196 (Rec. 6')
6196	8	6	Medium grained loose grey sand with 6" of lime cemented sand at 6195'.
			Core 6196-6201 (Rec. 15')
6200	4	4	As above.
6201	1	1	Hard lime cemented sand with pecten-like seashell fragments.
			Core 6201-6219 (Rec. 13')
6202	1	1	Hard fine lime cemented sand with seashell fragments
6214	12	9	Loose fine grey sand.
6219	5	3	Firm friable very sandy grey shale.
August 31st, 1929:			Abandoned at this depth, having encountered no commercial showing of oil. Filled the hole with heavy mud, cut off 16" casing flush with ground surface and capped with cement.

FORM 111. 68281 6-29 10M
CALIFORNIA STATE PRINTING OFFICE

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Report on Proposed Operations

No. P -4-13060

Bakersfield, Cal. September 4, 1929

Mr. M. S. App

319 Haberfelde Bldg., Bakersfield, Cal.

Agent for General Petroleum Corporation of / ~~Company~~ California

PROSPECT WELL

Dear Sir:

Your proposal to abandon Well No. "K.C.L.25" 1,

Section 25, T. 26 S, R. 25 E, M.D. B. & M., ---- Oil Field, Kern County,

dated Aug. 30 1929, received Sept. 3 1929, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

Records as stated in notice quoted below.

THE NOTICE STATES:

"The present condition of the well is as follows:

16" A.S.T. Co. welded casing cemented at 810'. 15" rotary hole drilled to 5019'. 10-5/8" rotary hole drilled to 6219'. Slight showings of gas were encountered at 5300'. No oil showings were found except for a few spots in grey sand at 6147'."

PROPOSAL:

"The proposed work is as follows:

Fill the hole with heavy mud, cut the casing off flush with the surface and cap with cement."

DECISION:

THE PROPOSAL IS APPROVED.

cc-W.L.McLaine
B.E.Parsons- L.A.
E.H.Musser-Taft.

CGP:SMB

R. D. BUSH
State Oil and Gas Supervisor

By E. H. Musser Deputy

FORM 108. 55795 11-27 5M
[CALIFORNIA STATE PRINTING OFFICE]

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF MINES AND MINING
DEPARTMENT OF PETROLEUM AND GAS

DIVISION OF OIL AND GAS
RECEIVED
SEP 3 1929
BAKERSFIELD, CALIFORNIA

Notice of Intention to Abandon Well

This notice must be given at least five days before work is to begin

Bakersfield Cal. August 30 1929

MR. E. H. Musser
Deputy State Oil and Gas Supervisor
Bakersfield Cal.

PROSPECT WELL

DEAR SIR:

In compliance with Section 16, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to abandon well No. K.C.L. 25 No. 1, Section 25, T. 26S R. 25E, M.D. B. & M., McFarland Area Oil Field, Kern County, commencing work on the 31st day of August 1929

The present condition of the well is as follows:

16" A.S.T. Co. welded casing cemented at ~~192~~ 810'. 15" rotary hole drilled to 5019'. 10-5/8" rotary hole drilled to 6219. Slight showings of gas were encountered at 5300'. No oil showings were found except for a few spots in grey sand at 6147.

The proposed work is as follows:

Fill the hole with heavy mud, Cut the casing off flush with the surface and cap with cement.

Reference to file of data

Maps	Model	Cross Section	Cards	Forms 114	Forms 121
				352	

Respectfully yours

General Petroleum Corp. of Calif.
Name of Company or Operator

By [signature] Supt.

ADDRESS NOTICE TO DEPUTY STATE OIL AND GAS SUPERVISOR IN CHARGE OF DISTRICT WHERE WELL IS LOCATED

FORM 111. 63876 12-28 10M
CALIFORNIA STATE PRINTING OFFICE

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF MINES AND MINING

DEPARTMENT OF PETROLEUM AND GAS

Report on Proposed Operations

No. P -4-10944

Bakersfield, Cal. April 16 1929

Mr. M. S. App

319 Haberfelde Bldg., Bakersfield, Cal.

Agent for General Petroleum Corporation of California / ~~Company~~

PROSPECT WELL

DEAR SIR:

Your proposal to drill Well No. "K.C.L. 25" 1,

Section 25, T. 26 S., R. 25 E, M.D.B. & M., ~~Oil Field~~, Kern County,

dated Apr. 11 1929, received Apr. 12 1929, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

THE NOTICE STATES:

"The elevation of the derrick floor above sea level is 384 feet.

The well is 987 feet S., and 328 feet W. from N½ corner

We estimate that the first productive oil or gas sand should be encountered at a depth of about .... feet, more or less."

PROPOSAL:

"We propose to use the following strings of casing, either cementing or landing them as here indicated:

Size of Casing	Weight Per Foot	New or Second Hand	Depth Landed or Cemented

The landing and cementing depths for casing will be determined by coring. Your department will be notified when showings of oil or gas are encountered.

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing. "

DECISION:

THE PROPOSAL IS APPROVED.

Notify this Department:

1. When a showing of oil or gas is encountered.
2. Before cementing or landing any screw casing.
3. To witness a bailing test of each possible water shut-off.
4. Before placing any cement plugs.

cc-W.L.McLaine
B.E.Parsons- L.A.
H.A.Codde-Taft.

HMP:SMB

R. D. BUSH
State Oil and Gas Supervisor

By H. G. Godde Deputy

FORM 105. 55792 11-27 5M
[CALIFORNIA STATE PRINTING OFFICE]

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF MINES AND MINING

DEPARTMENT OF PETROLEUM AND GAS

STATE MINING BUREAU
RECEIVED
APR 12 1929
BAKERSFIELD, CAL.

Notice of Intention to Drill New Well

This notice must be given before drilling begins

Bakersfield Cal. April 11 1929

29-30604

MR. H. A. Godde

Deputy State Oil and Gas Supervisor

Bakersfield Cal.

DEAR SIR:

In compliance with Section 17, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to commence the work of drilling well number #1, Section 25, T. 26S, R. 25E, M.D.B. & M., K.C.L. 25

McFarland Area ~~Oil~~ Field, Kern County.

The well is 987 feet ~~N~~ or S., and 328 feet ~~E~~ or W. from N½ corner
(Give location in distance from section corners or other corners of legal subdivision)

The elevation of the derrick floor above sea level is 384 feet.

PROSPECT WELL

We propose to use the following strings of casing, either cementing or landing them as here indicated:

Size of Casing, Inches	Weight, Lb. Per Foot	New or Second Hand	Depth	Landed or Cemented
Prospect Well				
The landing and cementing depths for casing will be determined by coring. Your department will be notified when showings of oil or gas are encountered.				

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing.

We estimate that the first productive oil or gas sand should be encountered at a depth of about ---- feet, more or less.

Respectfully yours

Address 319 Haberfelde Bldg. Bakersfield General Petroleum Corp. of Calif.
(Name of Company or Operator)

Telephone number 36 By W. R. Dodge AGENT

ADDRESS NOTICE TO DEPUTY STATE OIL AND GAS SUPERVISOR IN CHARGE OF DISTRICT WHERE WELL IS LOCATED

Reference to file of data

Model	Cross Section	Cards	Forms 114	Forms 121

Gilmore's